FILE NOTATIONS Entered in NID File Entered O- 5 R Sheet Checked by Chief Location Map Pinned Copy NID to Field Office Card Indexed Approval Letter IWR for State or Fee Land Disapproval Letter COMPLETION DATA: Date Well Completed 5/2 OW MY TW Bocation Inspected GW OS PA Bond released State of Fee Carrel Drilar's Log 6 13/58 DOSS FILED Electric Logs (No.) E. I. GR. GR. Lat. Mi-L Sonic Others Ca Effective 11.247, Guin Teps Petroleun assumed Operations from Caheen Opphentin Date of first Probeetion Sept. 1972

OIL AND GAS CONSERVATION CONVISSION NOTICE OF INTENTION TO DRILL

				May 6		13	9 58
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(E)						۵/	
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(Derrick	Floor, Rotary	Table or Kelle	y Bushing)				
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Commission, Re 105, Capitel Bldg, Salt Lake City 14, Utah.

2. A plat or map must be attached to this form allowing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the

lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders. (Map attached to application as Exhibit MAN)

regulations and orders. (Map attached to application as Exhibit "A")

3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.

4. Use back of form for remarks.

CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd. North Hollywood, California STanley 7-1175 719 Farmers Union Bldg. 16th & Sherman Sts. Denver 3, Colorado AMherst 6-0283

May 7, 1958

Mr. Jack Feight Oil & Gas Conservation Commission Rm. 105 Capitol Building Salt Lake City 14, Utah

Re: III-1 and V-1 Union Government Wells

Dear Sir:

Yesterday, May 6, 1958, our office mailed to you a Notice of Intention to Drill being the Cabeen Exploration III-1 Union-Government at Cisco Dome.

In surveying the distance between the old Cunningham Well and the location we gave in SE¼SE¼ Sec. 10, T. 20 S., R. 21 E., we found that the distance was 4771° rather than the 4960° required. We have therefore been forced to move the location to the center NW¼SE¼ Sec. 10, T. 20 S., R. 21 E.

It would be greatly appreciated if you would please amend your copies for us. If you have any questions regarding this, please call us collect.

Very truly yours,

Burdette A. Ogle

Executive Vice President

BA0/abc

Cabeen Exploration Company 719 Fermers Union Building Denver, Colorado

Attention: Burdette A. Ogle, Executive Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill and your letter of May 7, 1958, relative to Mell No. Union Government III -1, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 10, Township 20 South, Range 21 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly.

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CEF: en

cc: Don Russell USGS, Federal Bldg. Salt Lake City, Utah

Form	9-881 a
/Pah	1081

	X	
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Approval expires 12-31-60.					
Land Office	Utah				
Lease No	02140				
Unit					

	INTENTION TO DRILL			SUBSEQUENT RE	PORT OF WATER	SHUT-OFF	
NOTICE OF	INTENTION TO CHANGE	PLANS	<u>X</u>	SUBSEQUENT RE	PORT OF SHOOT	ING OR ACIDIZING	G
NOTICE OF	INTENTION TO TEST WA	TER SHUT-OFF		SUBSEQUENT RE	PORT OF ALTERI	NG CASING	
	-	L OR REPAIR WELL				LLING OR REPAIR	
		OR ACIDIZE R ALTER CASING		li .		ONMENT	1
	INTENTION TO ABANDO			SUPPLEMENTAR	WELL NISTORT		
	(INDIC	CATE ABOVE BY CHECK MA	ARK NAT	URE OF REPORT, N	OTICE, OR OTHER	DATA)	
						Jun	ne 10 , 19 5
Uni - Vell No.	on-Government III-1 is loca	ated 1980 ft. fre	om {	NN c } line and	1980 ft. fr	om $\{\mathbf{E}_{\mathbf{w}}\}$ line	of sec. 10
		20 \$	•			(XMX)	
				ge)	(Meridian)	Utah	
<u> </u>	co Dome	Goun	and	bdivision)		(State or Territor)	~
	nted 5 its 8-	to objective sands; show ing points, and a	sizes, w ill other	168* w/11	O sx regu	lar cement	t w/2% CC
	nted 5 jts 8- 7-7/8" b using 10 Complete	to objective sands; show ing points, and s	ng at dril cemen May	eights and length important propose 168* W/11 1 collars, t W/2% CC. 21, 1958,	0 sx regu 2439°3- Displ. no return	lar cement 1/2" drill w/21 bbls	t w/2% CC L pipe at 7 water.
Ceme	nted 5 jts 8- 7-7/8" b using 10 Complete 8 hrs.	5/8" 24# casir it, 229° - 6" 0 sx regular d d at 3:30 PM,	ng at dril cemen May DP f	eights and length important propose 168* W/11 1 collars, t W/2% CC. 21, 1958, ound at 25	0 sx regu 2439* 3- Displ. no return 83*	lar cement 1/2" drill w/21 bbls s. Held 7	t w/2% CC L pipe at a water. 700# for
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GPO 9 18 507

. 4dget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE UZI4U
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY					
Company Cabeen Exploration Corporat	ion Address	719 Farmers	Union B	ldg.,	Denver 3, Colo
Lessor or Tract Union fil & Gas of La.	Field	Cisco Dome	State	Uta	<u>h</u>
Well No. Union Goy t. Sec. 1G. T. 20SR. 21E M	leridianSLSM	Cou	inty	rand	
Location 1980 ft. S. of Sec Line and 1980	ft. $\{^{ ext{E.}}_{ ext{W}}\}$ of Sec. $ ext{L}$	ine of 1 0		Elev	ation 2421
The information given herewith is a comp	lete and correct i	record of the w	ell and all	Derrick work o	done thereon
so far as can be determined from all available	records. Signed	_			
DateJune_101958	Digited	Title	len b		
The summary on this page is for the cond	ition of the well a		THE PARTY	THE CO	Z. (1)
Commenced drilling May 15,				May	21 to 58
	SAS SANDS OR		~~~	E-	19
	(Denote gas by G)				
No. 1, from 2622 to 2640 G	No. 4, fr	om	to		
No. 2, from to	No. 5, fr	rom	to		· · · · · · · · · · · · · · · · · · ·
No. 3, from to	No. 6, fr	om	to		
	ANT WATER S				
No. 1, from to	No. 3, fr	om	to		~~~~
No. 2, from to	No. 4, fr	om	to		
ÇA	SING RECORD	()			
Size Weight Threads per Make Amoun	t Kind of shoe C	ut and pulled from	Perfor		Purpose
			From-	То	Surface
3-5/8 24 9-11-0-10-1 J-55 511 3-1/2 3 9-11-0-10-1 3-15-1-2439	an sea Actions	4 0M 0 M 0 M 0			Prous string
6" Zzs	(a)		- 1	1 334 35 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e in Complete airs
7-7/8 514 777 377 377 377 377 377 377 377 377 37		of the second se			
MUDDING A	ND CEMENTING	G RECORD			1998 199 & Bolds and a consumer of the state
Size casing Where set Number sacks of cement	Method used	Mud gravity	An	ount of n	nud used
8-5/6 168 110	Displ. w/wtr				
3-1/2 2660 100	***				**************
-6"			-		************
	S AND ADAPTE Length	eks I	Depth set		
Heaving plug-Material	Tight		•		
Adapters-Material					

Size casing	Where set	Number s	acks of cement	Method u	sed	Mud gravity	Amount of mud	neod
8-5/6	168*	110		Displ.	w/wts			
6"	<u> </u>	LUU						
			DITIO	S AND AI	ADTED			
Heavino	r nluo—Mata	erial		and the second second			epth set	
_								
Auapter	S			OOTING R				
Size	Shell us	ed Ex	plosive used	Quantity	Date	Depth shot	Depth cleaned o	out
2-1/0"		jets		4/ft	6/13/5	8 2622-27	2660	
	:	Si	rface	TOOUS US	SED		feet to	_
			t					
Cable to	ools were use	d from	fee			, and from	feet to	feet
	•	June 3	58	DATES				
							·	
	-		•		barrels o		h% was oil;	
emulsio	n;% wa	ater; an d -	-% sediment.					
If g	gas well, cu.	ft. per ^X 24 ho	ours	Gal	lons gasc	oline per 1,000	cu. ft. of gas	
Roc	ck pressure,	lbs. per sq.	in. 790#				•	
	!		1	EMPLOYI				
			Drille	r				,
			, Drille	r				, Driller
			FOR	MATION I	RECORI			
FRO	м-	то-	TOTAL FE	et		FORM	ATION	1
Surfac	ce	2424	2424	M	ancos	chala		
2424		2510	86	D	akota :	sand		
2510		2689	179	P	orriso	n		
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			i					
	<u> </u>							
5. EV.	v 35 ···	an de la companya de La companya de la co				19/12		
				10VER	La la language			16-43094-4

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

```
Spud
      5/15/58
                    Drl to 50', 9" hole
                    TD 170°, reamed to 12-1/4" hole, cement 5 jts 8-5/8" 24# csg
                    w/110 sx at 168*
                    Dr1 1270 , 7-7/8" hole, air drilled rotary
      5/17/58
      9/18/58
                    orl 2340.
                    0rl 2640*
     5/19/58
      5/20/58
                    TD 2689*
                              GAS 31 2623' PEST FLOW 7410 MMCFPD
                   Killed well w/Barold mud approx 17# wt
Cement 7-7/8" bit, 229° 6" drill collars, 2439° 3-1/2"
     5/21/58
                   drill pipe at 2668° w/100 sx (Permission from USGS given by phone)
      5/22/58
                   Found top cement in drill collar at 2587°, test cement, found
                   cement job Ok, released rig
      5/23-5/31/58
                    Waiting on completion rig
     6/1/58
                   Moving incomp. rig and rigging up
                   Ran 1" upset tubing & 2-1/4" bit, drilled out cement to 2660.
     6/2/58
Control 61/3/58 hotel
                   Ran Welex Gamma Ray-Neutron log, perf 6" DC 2622-27 W/2-1/8"
   1.06 animata m
6/4/58
                   Wait on swab tools
                   Swab well down. Gas flowed at 8.5 MMGSPO TOCK Three
                   test for 3 hrs, SIP 790# Well shut in
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DESYRLMENT OF THE DITERIOR

UNITED STATES

C. S. LAND OFFICE
SERVE NUMBER
LIBERT OF PURPLE OF PROSPECT

Form 9-330

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Approval expires (2.3), 80,

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Form 9-331 (May 1963)		₽D STATES	(Orlina inc	N TRIPLICATA tructions on re-	Form apr Budget B	roved. ureau No. 42-R1424
		OF THE INTE	RIOR verse side)		5. LEASE DESIGNAT U-02140	ION AND SERIAL NO.
SUND	RY NOTICES Am for proposals to dise "APPLICATION F	AND REPORTS rill or to deepen or plu OR PERMIT—" for such	ON WELLS g back to a different h proposals.)	reservoir.	6. IF INDIAN, ALLO	TTEE G., TRIBE NAME
1. OIL GAS V					7. UNIT AGREEMENT	P NAME
WELL WELL A. NAME OF OPERATOR	OTHER	1.3			8. FARM OR LEASE	NAME
Union Texas Pet	roleum, A Di	vision of Alli	ed Chemical	Corp.	Union Go	vernment
3. ADDRESS OF OPERATOR Suite 788, Linc	oln Tower Blo	dg., Denver, C	colorado 8020	3	9. WELL NG. III-1	
4. LOCATION OF WELL (Rep. See also space 17 below. At surface	ort location clearly ar	nd in accordance with a	ny State requirement	s.*	10. FIELD AND POOR	L, OR WILDCAT
	Sec. 10-T20S	-R21E 980' from East	Line Sec. 1	0)	11. SEC., T., R., M., SURVEY OR A	OR BLK. AND REA
(1)00 11011 1	outil Line, I			,	Sec. 10-T20	OS-R21E, SLM
14. PERMIT NO.		EVATIONS (Show whether 415 G. R.	DF, RT, GR, etc.)	Par-	12. COUNTY OR PAI	Utah
16.	Check Approprie	ate Box To Indicate	Nature of Notic	e, Report, or C	Other Data	
NOT	ICE OF INTENTION TO	:	‡	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF		ALTER CASING COMPLETE	WATER SII FRACTURE	UT-OFF TREATMENT	-	NG WELL
SHOOT OR ACIDIZE	ABANDON	·		OR ACIDIZING	ABANDON	
REPAIR WELL	CHANGE	PLANS		hange of o		X X
(Other) 17. DESCRIBE PROPOSED OR CO					of multiple complet etion Report and Log	
Former operator November 24, 19		loration Corp.	Union Texa	s Petroleu	n took over	operations
•	•					
					·	
1/2	////					
SIGNED	foregoing is true as	ad correct	Sr. Productio	n Engineer	DATE9	-26-72
(This space for Federal	or State office usel					
	T. Date Smee aley					
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE			DATE	



Union Texas Petroleum Corporation

One Riverway P. O. Box 2120 Houston, Texas 77001 (713) 960-7500

August 25, 1981

Commissioner of Public Lands State Capitol Salt Lake City, Utah

To Whom It May Concern:

Please send me three (3) copies of your latest publications concerning (1) Oil and Gas Leases of State Lands (2) Oil and Gas Laws and Regulations and (3) Drilling and Spacing Requirements.

Thank you in advance for your prompt attention of this matter.

Most sincerely,

UNION TEXAS PETROLEUM CORPORATION

Richard B. Pyles Senior Staff Landman

Pulard BBR

RBP:mei

September 16, 1981

TOO RDIE Sec 10

RECEIVEU

Union Texas Petroleum Corporation P.O. Box 2120 Houston, TX 77001

DIVISION OF OIL, GAS & MINING

ATTENTION: RICHARD B. PYLES

Gentlemen:

In reply to your letter of August 25, 1981, I am enclosing three copies of our Rules and Regulations Governing the Issuance of Mineral Leases on State Lands and a copy of our Oil, Gas, and Hydrocarbon lease. I have forwarded your letter to to the Division of Oil, Gas, and Mining with a request that they forward to you the Oil and Gas rules and regulations and drilling and spacing requirements for the State of Utah.

I trust this will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE ASSISTANT DIRECTOR

DGP/bp

Enclosures

CC: Division of Oil, Gas. and Mining 1588 West North Temple Salt Lake City, UT 84116

STATE OF UTAH

Liblic ATRIPLICATE

nebac.	TMENT OF NATURA		teyeper	and A
DIVIS	sion of oil, gas.	AND MINING		8. LEASE BREIGHTATION AND TREISE WE 42-02140
		ODTE ON W	er de	8. IF INDIAN, CLEOTERS OR YOURS FAM
SUNDKY NO	TICES AND REPO	a de pice hack so a	different chaervolf	
Um "APRLI	CYLION LOB LEBNIA-A	los such presqual		7. UNIT 404EHUMT FAMS
OTE O SALE X OTHER				Union Government
PAME OF OPERATOR		A PALLANCIA	The second second	S. FARM OR LEASE HAMB
Rex Monahan	Section .		A STATE OF THE STA	Cisco Dome
ADDRESS OF OPERATOR				111-1
p. 0. Box 1231 LOCATION OF WELL (Report location	clearly and la accordance	with any State req	ultements.	10. PIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				· Cisco Dome
NW/	4\$E/4			11. SSC., T., R., M., OR BLE. AND SURVEY OR AREA
		1.00		Sec. 10-205-21E
PERMIT NO.	15. SLEVATIONS (Show	whether DF, RT, GR, et	4)	12. COUNTY OR PARISH 18. STATE
	46.4			Grand Utah
FRACTURE TREAT SHOOT OR ACTIVIZE	PULL OR ALTER CABING ABANDON®		AZER SEUS-OFF, RACTURE TREATMENT MOUTING OR: ACCUSING	ABANDONMENT®
(Other) Change of Op	erator		Completion or Recon	its of multiple completion as Well mpletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)	PERATIONS (Cleurly state a stionally drilled, give subst			es, including estimated date of starting of the control of the con
Rex Monahan becam	ne op erator of	this proper	ty errective :	September 30, 1977.
		A Section 1		
		5 P		
			Anthony	
				NN GINI

DECEIVED
JUL 26 1982

DIVISION OF OIL, GAS & MINING

			JIL, GAS & I	MINING
I hereby certify	effet the foregoing is true	and correct	Operator	DATE 12-14-81
This space for l	Federal or State office use			DATE
APPROVED BY	F APPROVAL, IF ANT:			

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE. CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92021017	UNION GOVERNMENT #Z-1 205.21	E. 24 06	13	3	10/85	0900
92022013	UNION GOVERNMENT #3-1205, 2)	S 10 06	13	3	10/85	1100

(3/89)

PERATOR	MONAHAN,	REX	
DDRESS _	(303	1522-0774	
_			

٩n	FDA	TOP	ACCT.	NΛ	ท 0650	

ACTION	CURRENT	NEW	API NUMBER	WELL NAME				OCATIO		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	sc	TP	RG	COUNTY	DATE	DATE
E	00680	00680	43 0 049 9 15107.	11-1	NWSW	24	20S	21E	GRAND	8-25-57	
ELL 1 C		THREE WEI	IEW-THIS WELL L LLS INVOLVED. NOTIFIED OF C	WILL RETAIN THE ORIGINAL THE WELLS WERE GROUPED HANGE)	ENTITY OF (TOGETHER UNI	00680 DER A	SINCE	IT C	OMPLETED FI	RST OUT OF UNCLEAR.	THE :
D	00680	11596	43-019-15108	III-1	NWSE	10	208	21E	GRAND	5-15-58	1-12-94
LL 2 0	OMMENTS:		<u> </u>				J				
D	00680	11597	43-019-31007	FEDERAL 10-2	NWSE	10	20S	21E	GRAND	9-09-83	1-12-94
LL 3 0	OHMENTS:										
						, per			·		
LL 4 (COMMENTS:										
											
ELL 5 (COMMENTS:		<u> </u>	- ~					•	1	
A B C	- Establish - Add new w	n new entity well to exis n well from	on back of form) for new well (sinting entity (group one existing entity one existing entity)	gle well only) or unit well) y to another existing entity y to a new entity					L. CORDOV Signature ADMIN. AN	ALYST	1-12

indian, Allottee or Tribe Name: II - 02140 Indian, Allottee or Tribe Name: III - 1 IPI Well Number: 3019151080051 Field and Pool, or Wildcat: INTERPORT FORM Only)				
nit Agreement Name: nion Government fell Name and Number: III-1 P! Well Number: 3019151080051 Field and Pool, or Wildcat: inty: Grand III COR OTHER DATA I REPORT				
nion Government Vell Name and Number: III-1 P! Well Number: 3019151080051- Field and Pool, or Wildcat: onty: Grand iii: Utah OR OTHER DATA I REPORT				
Vell Name and Number: III-1 Pi Well Number: 301915108 005I Field and Pool, or Wildcat: Inty: Grand IV tah DR OTHER DATA I REPORT				
III-1 PI Well Number: 30191510800SI Field and Pool, or Wildcat: why: Grand Utah OR OTHER DATA TREPORT				
PI Well Number: 301915108 00SI Field and Pool, or Wildcat: inty: Grand IV Utah OR OTHER DATA I REPORT				
301915108 00SI Field and Pool, or Wildcat: with: Grand Utah OR OTHER DATA TREPORT				
Field and Pool, or Wildcat: onty: Grand Utah OR OTHER DATA TREPORT				
nty: Grand Utah CR OTHER DATA REPORT				
Utah OR OTHER DATA REPORT				
Utah OR OTHER DATA REPORT				
OR OTHER DATA				
REPORT				
REPORT				
□ New Construction				
☐ Pull or Aiter Casing				
Shoot or Acidize				
☐ Vent or Flare				
☐ Water Shut-Off				
ort				
Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.				
* Must be accompanied by a cement verification report.				

allow for economic production of this well. Therefore, an extension of shut-in status is requested.

4-17-95 Operator Rex Monahan

TE OF UTAH

DRIVING OF OIL CAS AND MANIE	1G
DIVISION OF OIL, GAS AND MININ	5. Lease Designation and Serial Number: U-02140
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	or plugged and abandoned wells. 7. Unit Agreement Name:
Type of Well: OIL GAS A OTHER:	8. Well Name and Number: III-1
Name of Operator: Rex Monahan	9. API Well Number: 4301915108 0081
Address and Telephone Number:	70-522-0774 10. Field and Pool, or Wildcat: Cisco Dome
Location of Well Footages:	county: Grand State: Utah
co, Sec.,T.,R.M: NW/4SE/4 Section 10-20S-21E	o can
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandonment ☐ New Construction ☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion ☐ Conversion to Injection ☐ Shoot or Acidize ☐ Fracture Treat ☐ Vent or Flare ☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Approximate date work will start DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and goods)	□ Casing Repair □ Pull or Alter Casing □ Change of Plans □ Shoot or Acidize □ Conversion to Injection □ Vent or Flare □ Fracture Treat □ Water Shut-Off □ Other □ Status report □ Date of work completion □ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a cement verification report.
Low gas prices offered by No allow for economic production extension of shut-in status	orthwest Pipeline Co. do not on of this well. Therefore, an
Name & Signature: Rex Monahan	Title: Operator Date: 5-16-96

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING U-01240 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: urrent bottom-hole depth, reenter plugged wells, or to Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, drill hortzontal leterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL OTHER Union Gov't III-1 OIL WELL 2. NAME OF OPERATOR: 43-019-15108 Rex Monahan 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: Cisco Dome Field (970) 522-077STATE Co ZIP 807.51 P O Box 1231 Sterling | 4. LOCATION OF WELL COUNTY: Grand FOOTAGES AT SURFACE: 1980 ISL x 1980 FEL STATE: **20S** 21E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN **ACIDIZE** NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING TEMPORARILY ABANDON **NEW CONSTRUCTION CASING REPAIR** Approximate date work will start: TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLARE PLUG AND ABANDON **CHANGE TUBING** WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: RECLAMATION OF WELL SITE OTHER: COMMINGLE PRODUCING FORMATIONS **RECOMPLETE - DIFFERENT FORMATION** CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective July 1, 2002, this well was sold to J. N. Burkhalter, Burkhalter Engineering., Inc., 751 Horizon Ct. Suite 245, P. O. Box 60095, Grand Junction, Co 81506. RECEIVED JUL 15 2002 **DIVISION OF** OIL, GAS AND MINING THIE Owner/Operator lex Monaban NAME (PLEASE PRINT) DATE July 10, 2002 SIGNATURE

(This space for State use only)

UNI STATES DEPARTMENT OF THE INTERIOR BURFALL OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

			AU OF LAND MAN							5. Lease Se	rial l	٧o.			
_	SUNDR	Y NO	TICES AND REP	ORT	S ON WE	LLS	· an			U-02140					
Do n aban	ot use th doned we	is tori ell. Us	m for proposals to e Form 3160-3 (AP	D) fo	r such pr	oposa	ils.			6. If Indian		ottee or		ame	
	istin its	[*]L](c):นิสมัย อนิเลย นักน์ เมื่อ	ini Addini Mari		(21 <i>1/21)</i>	(166	-		7. If Unit o	c CA/	Agreer	nent, Na	me and/o	r No.
1. Type of Well	w.n	Other						•		8. Well Na	me a	nd No.			
Oil Well G	as Well L	Other								NA					
Burkhalter Engineer	ing, Inc.									9. API We	ll No				
3a. Address				3	b. Phone No	. (inclu	de area	cod	le)						
P.O. Box 60095, Gr	and Junctic	n, CO	81506		970-243-60	60				10. Field a			xplorato	гу Агеа	
4. Location of Well (Fo	otage, Sec.,	T, R., I	M., or Survey Description	n)						Cisco 11. County			tate		
Lease No. U-02140;	SE1/4 Sec	10, T2	0S, R21E, SLM							Grand (
10.07	VECK AD	DDOD	RIATE BOX(ES) T	'O IN	DICATE	NATI	IDEO)E N	NOTICE PE						
		PROP	RIATE BUX(ES) I	O IIV	DICATE					or OR1, O		- III	Ditti	1	
TYPE OF SUBMI	SSION					T	YPE O)F A	ACTION						
			Acidize		Deepen			Pr	roduction (Start/	Resume)			r Shut-O		
Notice of Intent			Alter Casing		Fracture T	reat		Re	eclamation				Integrity		
Subsequent Repor	rt		Casing Repair		New Cons				ecomplete		$\mathbf{\Lambda}$	Other	Chang		
			Change Plans	Щ	Plug and A	bandon	닏		emporarily Aba	ındon			Opera	tor	
Final Abandonmer		u	Convert to Injection ation (clearly state all pe	u	Plug Back			<u>'</u>	ater Disposal						
testing has been co determined that the	mpleted. Fir site is ready arkhalter Er	nal Abai for fina	CHANGE OF o	OPER	AATOR	all requ	re captic	its, 1	ncluding reclan	nation, nave	been	OF THE INTERIOR	N AUG 13 PI:	The one of the office	or nas
FARCHIT	Federal 10-	2, 152	1 FSL, 1971 FEL, Sec	10, 1	205, R21E	, SLM					=	äΣ	25	1.1	
7/1/02 2)	Union Gov	ernmei	nt 3-1, 1980 FSL, 1980	0 FEL	., Sec 10, T	20S, R	21E, SI	LM							
	khalter Englis or portio		ng, Inc. is responsible eof.	unde	r terms and	conditi	ions of	the	lease for oper	ations cond	ucteo	l on th	e leased	l	
Вог	nd coverage	e for th	is well will be provide	ed by	BLM Bond	No. U	T-1271	ì		R	E	C	EIV	/EC	
14. I hereby certify tha	t the foregoi	na ie to	e and correct								<u> </u>	iUG	1 9 20	02	
Name (PrintedlTyp		ng is ac	ic and contest			}									
J. N. Burkhalter					· · · · · · · · · · · · · · · · · · ·	Title	Presid	lent		- 01			HON (OF VININ	2
Signature /	BU	HUA	th			Date	Augus	st 9.	, 2002					411141144	
1/2			Tala Tala Sirao			(());		E,	jeje roje čekiji		W/ 1				
Approved by (Sig	nature)		ACCEPTE	D			Name (Printed/	Туре	d)		Tit	le			
Conditions of approva certify that the applica which would entitle the	al, if any, ar ant holds le applicant to	e attach gal or e conduc	ned. Approval of this no quitable title to those ri toperations thereon.	otice d	loes not war n the subject	rant or	Office	1	Division of Moab Field		s	l	Date A l	UG I	3 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burkhalter Engineering, Inc. Well Nos. 3-1 and 10-2 Sec. 10, T. 20 S., R. 21 E. Lease UTU02140 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells effective July 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1271 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

AUG 19 2002

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

or operator change for all wells listed on Federal or Indian leases on:

Designation of Agent

Merger

07-01-2002

FROM: (Old Operator):		TO: (New Or	erator):			
REX MONAHAN	1	BURKHALTE	R ENGINE	ERING INC		
Address: P O BOX 1231]	Address: P O BOX 60095				
			· · · · · · · · · · · · · · · · · · ·			
STERLING, CO 80751		GRAND JUNC		81506		
Phone: 1-(970)-522-0774		Phone: 1-(970)				
Account No. N0650		Account No.	N6820			
CA NO.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
FEDERAL 10-2	10-20S-21E	43-019-31007	11597	FEDERAL	GW	S
UNION GOVT III-1		43-019-15108	11596	FEDERAL	GW	S
UNION GOV'T II-1	24-20S-21E	43-019-15107	680	FEDERAL	GW	P
FEDERAL 24-1	24-20S-21E	43-019-31010	11189	FEDERAL	GW	S
					l	
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received	from the FOI	RMER operator	on:	07/15/2002	<u>2</u>	
2. (R649-8-10) Sundry or legal documentation was received	from the NEV	W operator on:	08/19/200	<u>)2</u>		
3. The new company has been checked through the Departm	nent of Comm	nerce, Division	of Corpora	ations Datab	ase on:	08/19/2002
4. Is the new operator registered in the State of Utah:	YES	_Business Num	ber:	820288-014	13	
5. If NO, the operator was contacted contacted on:	N/A	-				
6. (R649-9-2) Waste Management Plan received on:	IN PLACE	<u>.</u>				
6. Federal and Indian Lease Wells: The BLM and	or the BIA	has approved	the merg	er, name c	hange,	

08/13/2002

7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/19/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/19/2002
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S7	CATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number: N/A
F]	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: UT 1271
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: N/A
F	EE WELL(S) BOND VERIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
L	EASE INTEREST OWNER NOTIFICATION:
3.	(R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
C	DMMENTS:
_	
	·

STATE OF UTAH		PORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	6. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02139	
SUNDRY NOTICES AND REPORTS ON	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom- drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	7. UNIT OF CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER LEASE		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		9. API NUMBER:
Burkhalter Engineering, Inc. W (\$20	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506	(970) 243-6060	Cisco Dome
FOOTAGES AT SURFACE:		county: Grand
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 24 20S 21E S		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	EPEN	REPERFORATE CURRENT FORMATION
	ACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NE	W CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	ERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PL	UG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PL (Submit Original Form Only)	UG BACK	WATER DISPOSAL
	ODUCTION (START/RESUME)	WATER SHUT-OFF
	CLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RE	COMPLETE - DIFFERENT FORMATION	
Lease U-02139 covers the SW 1/4 Sec 24, T20S, R21E, SLM, Green Effective December 1, 2003, 30% WI of this Lease was sold to St 2064 Prospector Avenue, Suite 102, Park City, Utah. Summit will Effective December 1, 2003, 30% WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2003, 2004 WI of this Lease was sold to Dispersive December 2, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004, 2004,	and County, Utah. 160 ac immit Energy Resources, i be the Operator.	cres +/- LLC
NAME (PI FASE PRINT). J. N. Burkhalter	Owner/Operator	
NAME (PLEASE PRINT) J. IV. BUINTIAILE!		<u> </u>
SIGNATURE	DATE 1-22-04	<u> </u>

RECEIVED

JAN 2 6 2004



BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245 P.O. Box 60095 Grand Junction, Co 81506 Telephone (970) 243-6060 Fax (970) 243-6015 Mobile (970) 260-0765

Petroleum and Energy Consultants Registered in Rocky Mountain States Oil & Gas Production

January 27, 2004

Mrs. Russell Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Re: Federal Leases U-01239 & U-02140 Grand County Utah

Dear Mrs. Russell:

<u>Lease U-01239</u>, SW 1/4 Sec 24, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 24-1, SWSW Sec 24, T20S, R21E Union Government 2-1, C NWSW Sec 24, T20S, R21E

Lease U-02140, SE 1/4 Sec 10, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 10-2, NWSE Sec 10, T20S, R21E Federal 10-2A, NWSE Sec 10, T20S, R21E Union Gov't 3-1, C NWSE Sec 10, T20S, R21E

The Federal 10-2 will probably be plugged summer of 2004.

If you have questions/need further information, please call.

Very truly Yours,

/J. N. Burkhalter

JAN 3 0 2004

DIV. OF CLE, OF JU MINING

9409002

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS CONCLUS THE form for congociate to dell more wish, applications, described where the congruence of the control before th		FORM 9		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this time for proposals to delice new took delice and the property before the property before the property of				
TO NOTICE OR INTEST CAME OF SUBMISSION CAME CAME OF SUBMISSION CAME OF SUBMIT OR SUBMISSION CAME OF SUB	SUNDRY NOTICES AND REPORTS ON WELLS			
1. TYPE OF WELL 1. NORTHOUSE PROPOSED ON CHAPTER 1. NORTHOUSE AT SURPLACE SUMMIT OPERATING, LLC 1. ADDRESS OF GREATOR SUMMIT OPERATING, LLC 1. ADDRESS OF GREATOR ALDOATION OF WELL PROTICES AT SURPLACE COUNTY: PARK CITY STATE UT DR 84068 (435) 940-9001	Do not use this form for proposals to drill	new wells, significantly despen existing wells be ow current bellom-hole distance. Like APPI (CATION FOR PERMIT TO DRIFT form for such proc	apth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:
2. NAME OF OPERATING, LLC SUMMIT OPERATING, LLC N 23/5 L APPRICATE L ANDRESS OF PREMANDE PROBE PRANDE L ANDRESS OF PREMANDE PROBE PRANDE LOCAMONO WILL FOOTAGER AT SURFACE COUNTY: GRAND 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Clear to Touchean ACRITE ACRIT ACRITE ACRITE ACRITE ACRITE ACRITE ACRITE A	1. TYPE OF WELL			
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S. ADDRESS OF OPERATOR: POR BOX 683909 GITY PARK CITY STATE UT Re 84068 10. PREJ AND POOL, OR WILLOWS 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. NOTICE OF INTENT 13. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 14. INDICE OF INTENT 15. (Bush to bedeen) 15. ADDRES 16. ADDRES 16. ADDRES 17. PREPAREMENT CURRENT FORMATION 17. ADDRES 18. ADDRES 19. ADDRES		LC # <i>2315</i>		
COUNTY GRAND OTRICIT, SECTION, TOWNSHIP, RANGE, MERIDIAN: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF HITENT			•	10. FIELD AND POOL, OR WILDCAT:
TYPE OF ACTION 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION NOTICE OF INTENT	-3		MAN CONTRACTOR	COUNTY: GRAND
TOPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RA			
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NOTICE OF INTENT (Rubert in Duplecials) Approximated data work will elem: CASING REPAIR CASING REPAI				RI, OR OTHER DATA
MOTICE OF INTERT (Submit Dupleous) ALTER CASING APproximate date work will start: APproximate date work will start: CASING RSPAIR ALTER CASING APproximate date work will start: CASING RSPAIR NEW CONSTRUCTION TEMPORARLY ABANCON TEMPORARLY ABANCON TUBING REPAIR CHANGE TUBING CHANGE WILL NAME CHANGE WILL N	TYPE OF SUBMISSION		TYPE OF ACTION	REPERFORATE CURRENT FORMATION
Approximate data work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARLY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE WELL NAME PLUG AND ABANDON VEHT OR FLANE WATER DISPOSAL WATER SHUT-OFF COMMENCIAL PRODUCTION FORMATIONS RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perthent details including dates, depths, volumes, etc. Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective Decamber 1, 2003: Lease U-02139 T20S, R21E Section 24 SW/4 Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-31007) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well)			E TREAT	=
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CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTION FORMATIONS RECLAMATION OF WELL SITE OTHER		CHANGE WELL NAME PLUG BA	cĸ	WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS RECLANATION OF WELL STE OTHER— CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	(Submit Original Form Only)	CHANGE WELL STATUS PRODUC	TION (START/RESUME)	WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all partherit details including detae, depths, volumes, etc. Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003: Lease U-02139 T20S, R21E Section 24 SW/4 Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well) NAME (PLEASE PRINT) Daylo Lillywhite	Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAM	ATION OF WELL SITE	or-left:
Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003: Lease U-02139 T20S, R21E Section 24 SW/4 Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well)		CONVERT WELL TYPE RECOM	LETE - DIFFERENT FORMATION	
2003: Lease U-02139 T20S, R21E Section 24 SW/4 Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well)	12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pertinent details	including dates, depths, volum	es, etc.
T20S, R21E Section 24 SW/4 Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well)		uming operations from Burkhalter Engineerin	g on the following wel	ls/Leases effective December 1,
Eederal 24-1 (API: 43-019-31010) Lease U-2140 T20S R21E Section 10 SE/4 Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well) NAME (PLEASE PRINT) David Lillywhite TITLE Manager 2/2/2004		SW/4		
Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well) NAME (PLEASE PRINT) Dayid Lillywhite TITLE Manager 20/2004		•		
Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well) NAME (PLEASE PRINT) David Lillywhite TITLE Manager 2/2/2004		SE/4		
2/2/2004	Monahan Federal 10-2	API: 43-019-31007)	·	
2012004	NAME (PLEASE PRINT) David Lil	ywhite	Manager	
	SIGNATUR	Tellant	ATE 2/2/2004	

(This space for State use only)

See Instructions on Reverse Side)

RECEIVED

FEB 0 3 2004

OPERATOR CHANGE WORKSHEET

ROUTING				
1.	GLH			
2.	CDW			
3.	FILE			

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:			12/1/2003					
FROM: (Old Operator):			TO: (New O	perator):				
N6820-Burkhalter Engineering, Inc			N2315-Summit Operating, LLC					
PO Box 60095				Bi .	683909			
Grand Junction, CO 81506				Park Ci	ty, UT 8406	58		
Phone: 1-(970) 243-6060				Phone: 1-(435)	940-9001			
CA No.				Unit:				
WELL(S)						7.1		
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UNION GOVT III-1	10	200S	210E	4301915108		Federal	GW	S
FEDERAL 10-2	10	200S	210E	4301931007	11597	Federal	GW	S
FEDERAL 10-2A	10			4301931400	14043	Federal	GW	P
UNION GOVT II-1	24	200S		4301915107		Federal	GW	P
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	GW	S
					:			
		-						
			<u> </u>					
		<u> </u>						
		-						
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/26/2004								
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2/3/2004								
3. The new company was checked on the Department of Commerce , Division of Corporations Database on: 6/6/20				6/6/2003				
4. Is the new operator registered in the State of Ut	tah:		YES	Business Numb	per: 2	036229-016	60	
5 If NO the operator was contacted contacted on								

6. (R649-9-2)Waste Manageme	nt Plan has been received on:	IN PEACE		
	Lease Wells: The BLM and or vells listed on Federal or Indian lea		•	•
8. Federal and Indian The BLM or BIA has app	Units: proved the successor of unit operat	tor for wells listed on:	n/a	
	Communization Agreement proved the operator for all wells lis		n/a	
•	tion Control ("UIC") Condary recovery unit/project for t	he Division has approved Uhe water disposal well(s) lis		of Authority to //A
DATA ENTRY: 1. Changes entered in the Oil	and Gas Database on:	2/10/2004	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
2. Changes have been entered	on the Monthly Operator Chang	ge Spread Sheet on:	2/10/2004	
3. Bond information entered i	n RBDMS on:	N/A		
4. Fee wells attached to bond	in RBDMS on:	<u>N/A</u>		
5. Injection Projects to new op	perator in RBDMS on:	n/a		
STATE WELL(S) BONI 1. State well(s) covered by Bo		n/a		
FEDERAL WELL(S) BO 1. Federal well(s) covered by		B000014		
INDIAN WELL(S) BON 1. Indian well(s) covered by E		n/a		
FEE WELL(S) BOND V 1. (R649-3-1) The NEW open	ERIFICATION: ator of any fee well(s) listed cover	red by Bond Number	n/a	
2. The FORMER operator has The Division sent response by	requested a release of liability fro by letter on:	om their bond on: N/A	<u>'A</u>	
	NER NOTIFICATION: operator of the fee wells has been ify all interest owners of this change			sion
COMMENTS:				

UNI.LD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. U-02140 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allotee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. Oil Well ☐ Gas Well Other UTP #111-1 / FED 10-2 / FED 10-2A 2. Name of Operator 9. API Well No. SUMMIT OPERATING, LLC 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area PO BOX 683909, PARK CITY, UT 84068 (435) 940-9001 CISCO DOME 4. Location of Well 11. County or Parish, State SE/4 SEC 10 T20S R21E GRAND COUNTY, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (start) Water Shut-Off Fracture Treat Alter Casing Reclamation Well Integrity ■ Subsequent Report Casing Repair New Construction Other Recomplete ☐ Change Plans ☐ Plug and Abandon Temp. Abandon Change of Operator ☐ Final Abandon Notice Convert to Injection ☐ Plug Back Water Disposal 13. Describe Proposed or Completed Operation BURKHALTER ENGINEERING, INC. SOLD OPERATING RIGHTS IN THE ABOVE REFERENCED LEASE TO SUMMIT EFFECTIVE DECEMBER 1, 2003. WE REQUEST A CHANGE OF OPERATOR ON THE ABOVE LISTED LEASE AND WELL(S) TO SUMMIT OPERATING UNDER FEDERAL BOND NUMBER: UTB000014. 4301915108 4301931007 4301931400

14. I hereby certify that the following is true and correct				
Name DAVID LILLYWHITE	Title MANAGER			
Signature	Date MARCH 1, 2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

Approved by ACCEPTED Title Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not want the applicant holds legal or equitable title to those rights in the subject lease

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CC:UDOSM

that would entitle the applicant to conduct operations thereon.

Conditions Attached

MAR 0 8 2004

UT CL. C. B. & MILLIO

Summit Operating, LLC Well Nos. 111-1, 10-2 and 10-2A Section 10, T. 20 S., R. 21 E. Lease UTU02140 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Summit Operating, LLC is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000014 (Principal – Summit Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Form 3160-5 (April 2004)

U TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease	Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			U-02140	U-02140		
Do not use the abandoned we	6. If Indian, A	Illottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or C.	A/Agreement, Name and/or No.				
1. Type of Well Oil Well	8. Well Name	and No				
2. Name of Operator Summit Oper	rating, LLC		Union Go 9. API Well	v't III-1		
3a. Address	3b. Phone	No(include area code)	43-019-15			
PO Box 683909, Park City, UT 4. Location of Well (Footage, Sec.,		0-9001		10. Field and Pool, or Exploratory Area Cisco Dome		
1980 FSL & 1980 FEL Sec 10,	• • •		11. County or Parish, State			
	,,		Grand, U	Grand, UT		
12. CHECK AI	PPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE,	REPORT, OR O	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ Notice of Intent	Acidize Deepen		Start/Resume)	Water Shut-Off		
	Alter Casing Fracture			Well Integrity Other		
Subsequent Report		onstruction Recomplete d Abandon Temporarily	L Ahandon			
Final Abandonment Notice	Convert to Injection Plug Ba					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form \$150 content to sting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1. Perfs at 2622 - 2627. 2. PBTD at 2660. Casing is 3 1/2", 13.3# drill pipe (2.764" I.D.). 3. BOTTOM PLUG: Propose to set a 10 sx (240") cement plug on top of PBTD @ 2660". Est top of plug @ 2420". Between the bottom plug and surface plug place gel drilling mud, mixed to a weight of 9 ppg. 4. Propose to dig up casing, cut off 4' below ground level. 5. ANNULAR PLUG: Propose to pump a 10 sx cement plug into the 3 1/2" x 8 5/8" casing annulus. If annulus will not accept the entire volume of cement, pump as much of the cement as possible, but in no case shall the pump pressure exceed 1500 psi. 5. SURFACE PLUG: A 10 sx cement plug shall be set in the 3 1/2" casing. 6. Weld a steel plate, with a weep hole, across the top of the cut-off casing. The plate shall be permanently inscribed with the following information: operator, well number, lease number and surveyed location to the quarter-quarter section.						
14. I hereby certify that the fore Name (Printed/Typed) Greg Schmidt	going is true and correct	Title Agent for Summit C	perating, LLC			
Signature Gueg School Date 2-25-05			,			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title	attached: Approval of this notice does not want or equitable title to those rights in the subject of conduct operations thereon. e 43 U.S.C. Section 1212, make it a crime for a lent statements or representations as to any materials.	t lease OfficeGas and	on of Mining	Action Is Necessary		
/7 / / 21						

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REI Do not use this form for proposals to abandoned well. Use Form 3160-3 (6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other 2. Name of Operator Summit Operating, LLC	8. Well Name and No. Union Gov't III-1 9. API Well No.			
3a Address PO Box 683909, Park City, UT 84068	3b. Phone No. (include area code) 435-940-9001	43-019-15108 10. Field and Pool, or Exploratory Area		
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FEL Sec 10, T20S, R21E, SLM 		Cisco Dome 11. County or Parish, State Grand, UT		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
Well was plugged and abandoned 7-8-2005 to 7-14-2005 by Well Pluggers, Inc. All operations were approved verbally by Eric Jones. Plugging occurred as follows:				
Bottom Plug: Pumped 25 sx cmt plug from 2628' to 1905' (top of plug verified by tag up) inside 3 1/2" csg. Pumped 9 ppg gelled mud from 1905' to surface.				
Surface Plug: Pumped 10 sx cmt from 218' to surface in	nside 3 1/2" csg.			
Annular Plugs: Pumped 50 sx cmt down 8 5/8" x 3 1/2" annulus. Ran in annulus with 1 1/4" workstring to 210' and pumped 20 sx cmt. Pulled tbg to 20' and pumped 20 sx cmt to surface. Pulled 1 1/4" tbg.				
Erected a standard 4' surface monument inscribed with completed on 9-7-2005	requested P&A well information. Backfi	illed pit and reclaimed wellsite. Reclamation		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	· · · · · · · · · · · · · · · · · · ·		
Greg Schmidt	Title Agent for Summit O	perating, LLC		
Signature Algorithms	Date	09/14/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
		1		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

Date